



**Susan Gouveia**

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**From:** Lashway, Lisa  
**Sent:** Thursday, October 24, 2013 8:58 AM  
**To:** Susan Gouveia  
**Subject:** FW: JCP&L Expands Emergency Response Partnership with IBEW

correspondence

Lisa Lashway  
Mt. Olive Twp. Clerk  
973-691-0900 Ext. 7291  
FAX 973-691-2080  
PO Box 450  
Budd Lake, NJ 07828

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**From:** mobremski@firstenergycorp.com [mailto:mobremski@firstenergycorp.com]  
**Sent:** Wednesday, October 23, 2013 2:54 PM  
**To:** Lashway, Lisa  
**Subject:** JCP&L Expands Emergency Response Partnership with IBEW

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300 Madison Avenue  
Morristown, New Jersey 07962  
[www.firstenergycorp.com](http://www.firstenergycorp.com)

**News Media Contact:**

Ron Morano  
(973) 401-8097

**JCP&L Expands Emergency Response Partnership with IBEW**

**Local 400 to Help Respond to Storms and Other Major**

**Events in Monmouth & Ocean County Areas**

Morristown, N.J. – Jersey Central Power & Light (JCP&L) announced today that it is expanding its Emergency Response Team to include members of International Brotherhood of Electrical Workers (IBEW) Local 400 in Monmouth and Ocean counties. IBEW Local 400 currently has more than 700 members.

JCP&L is the only utility in New Jersey to partner with local electrical trade unions to help speed the service restoration process following a severe storm or other major event. Known as the JCP&L-IBEW Emergency Response Team, the program is designed to supplement JCP&L's existing personnel with trained, local electrical union members who will be available for dispatch following major storms to protect the public from downed wires and to assess damage to company equipment.

The program was announced in August as a partnership with Parsippany-based IBEW Local 102, whose members typically perform a variety of residential and commercial electrical contracting services throughout Morris, Somerset, Sussex, Hunterdon, Essex, Passaic, Warren and Union counties.

“Adding IBEW Local 400 members to our innovative initiative makes a good program even better by expanding the reach to cover Monmouth and Ocean counties,” said Jim Fakult, JCP&L president. “By including members of IBEW Local 400 in the Emergency Response Team, JCP&L will have additional resources available in our central New Jersey service area, including the Jersey Shore, to assist with the service restoration process following a severe storm.”

Currently, nearly 300 members of IBEW Local 102 have completed JCP&L’s emergency response training program.

“We welcome the opportunity to join the JCP&L Emergency Response Team program,” said Guy Peterson, IBEW Local 400 business manager. “As residents of Monmouth and Ocean counties, our members are eager to participate in JCP&L’s training which will enable them to do their part to help their friends and neighbors have their electric service restored more quickly following a severe storm.”

The emergency response training will be conducted at IBEW Local 400 headquarters in Wall and the JCP&L training facility in Farmingdale. Once the required training is completed, Local 400 members will be available for dispatch to help JCP&L assess damage, protect the public and assist in other storm-related work, including hooking up generators and distributing water and ice.

JCP&L is a subsidiary of FirstEnergy Corp. (NYSE: FE). JCP&L serves 1.1 million New Jersey customers in the counties of Burlington, Essex, Hunterdon, Mercer, Middlesex, Monmouth, Morris, Ocean, Passaic, Somerset, Sussex, Union and Warren. Follow JCP&L on Twitter @JCP\_L, on Facebook at [www.facebook.com/JCPandL](http://www.facebook.com/JCPandL), or online at [www.jcp-l.com](http://www.jcp-l.com).

**Forward-Looking Statements:** This news release includes forward-looking statements based on information currently available to management. Such statements are subject to certain risks and uncertainties. These statements include declarations regarding management’s intents, beliefs and current expectations. These statements typically contain, but are not limited to, the terms “anticipate,” “potential,” “expect,” “believe,” “estimate” and similar words. Forward-looking statements involve estimates, assumptions, known and unknown risks, uncertainties and other factors that may cause actual results, performance or achievements to be materially different from any future results, performance or achievements expressed or implied by such forward-looking statements. Actual results may differ materially due to the speed and nature of increased competition in the electric utility industry, in general, and the retail sales market in particular, the impact of the regulatory process on the pending matters before FERC and in the various states in which we do business including, but not limited to, matters related to rates and pending rate cases, the uncertainties of various cost recovery and cost allocation issues resulting from ATSI’s realignment into PJM, economic or weather conditions affecting future sales and margins, regulatory outcomes associated with storms, including, but not limited to Hurricane Sandy, Hurricane Irene and the October snowstorm of 2011, changing energy, capacity and commodity market prices including, but not limited to, coal, natural gas and oil, and availability and their impact on retail margins, the continued

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ability of our regulated utilities to recover their costs, operation and maintenance costs being higher than anticipated, and the success of our policies to control costs and to mitigate low energy, capacity and market prices, other legislative and regulatory changes, and revised environmental requirements, including possible GHG emission, water discharge, water intake and coal combustion residual regulations, the potential impacts of CSAPR, CAIR, and/or any laws, rules or regulations that ultimately replace CAIR, and the effects of the EPA’s MATS rules including our estimated costs of compliance, the uncertainty of the timing and amounts of the capital expenditures that may arise in connection with any litigation, including NSR litigation or potential regulatory initiatives or rulemakings (including that such expenditures could result in our decision to deactivate or idle certain generating units), the uncertainties associated with the deactivation of certain older regulated and competitive fossil units including the decision to deactivate the Hatfield’s

Ferry and Mitchell Power Stations, the impact on vendor commitments, and the timing thereof as they relate to, among other things, the RMR arrangements and the reliability of the transmission grid, adverse regulatory or legal decisions and outcomes with respect to our nuclear operations (including, but not limited to the revocation or non-renewal of necessary licenses, approvals or operating permits by the NRC or as a result of the incident at Japan's Fukushima Daiichi Nuclear Plant), issues arising from the indications of cracking in the shield building at Davis-Besse, adverse legal decisions and outcomes related to ME's and PN's ability to recover certain transmission costs through their TSC riders, the impact of future changes to the operational status or availability of our generating units, the risks and uncertainties associated with litigation, arbitration, mediation and like proceedings, including, but not limited to, any such proceedings related to vendor commitments, replacement power costs being higher than anticipated or inadequately hedged, the ability to comply with applicable state and federal reliability standards and energy efficiency and peak demand reduction mandates, changes in customers' demand for power, including but not limited to, changes resulting from the implementation of state and federal energy efficiency and peak demand reduction mandates, the ability to accomplish or realize anticipated benefits from strategic and financial goals including, but not limited to, the ability to reduce costs and to successfully complete our announced financial plans designed to improve our credit metrics and strengthen our balance sheet, including but not limited to, proposed capital raising and debt reduction initiatives, the proposed West Virginia asset transfer and potential sale of non-core hydro assets, our ability to improve electric commodity margins and the impact of, among other factors, the increased cost of fuel and fuel transportation on such margins, the ability to experience growth in the Regulated Distribution segment and to continue to successfully implement our direct retail sales strategy in the Competitive Energy Services segment, changing market conditions that could affect the measurement of liabilities and the value of assets held in our NDTs, pension trusts and other trust funds, and cause us and our subsidiaries to make additional contributions sooner, or in amounts that are larger than currently anticipated, the impact of changes to material accounting policies, the ability to access the public securities and other capital and credit markets in accordance with our announced financial plan, the cost of such capital and overall condition of the capital and credit markets affecting us and our subsidiaries, actions that may be taken by credit rating agencies that could negatively affect us and our subsidiaries' access to financing, increase the costs thereof, and increase requirements to post additional collateral to support outstanding commodity positions, LOCs and other financial guarantees, changes in national and regional economic conditions affecting us, our subsidiaries and our major industrial and commercial customers, and other counterparties including fuel suppliers, with which we do business, issues concerning the stability of domestic and foreign financial institutions and counterparties with which we do business, and the risks and other factors discussed from time to time in our SEC filings, and other similar factors. Dividends declared from time to time on FE's common stock during any period may in the aggregate vary from prior periods due to circumstances considered by FE's Board of Directors at the time of the actual declarations. A security rating is not a recommendation to buy or hold securities and is subject to revision or withdrawal at any time by the assigning rating agency. Each rating should be evaluated independently of any other rating. The foregoing review of factors should not be construed as exhaustive. New factors emerge from time to time, and it is not possible for management to predict all such factors, nor assess the impact of any such factor on FirstEnergy's business or the extent to which any factor, or combination of factors, may cause results to differ materially from those contained in any forward-looking statements. FirstEnergy expressly disclaim any current intention to update, except as required by law, any forward-looking statements contained herein as a result of new information, future events or otherwise.

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