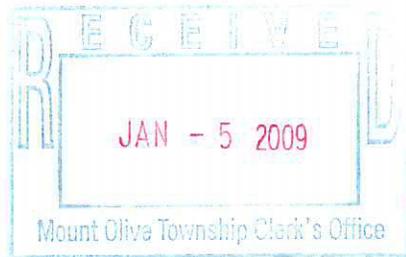


(c)

cc: Admin

December 30, 2008

TO: Each Municipal Clerk and County Executive or Administrator of the Municipalities and Counties of New Jersey Served by Jersey Central Power & Light Company



RE: Proposed New Solar Financing Program
BPU Docket No. EO08090840

Dear Sir/Madam:

We herewith serve upon you a copy of the Notice of Filing and Public Hearing related to a Petition filed by Jersey Central Power & Light Company ("JCP&L") for a Proposed New Solar Financing Program designed to foster the development of solar electric generation facilities in New Jersey.

PLEASE TAKE NOTICE that New Jersey Board of Public Utilities has scheduled public hearings on the Petition at the time and place set forth in the enclosed Public Notice.

Copies of the Petition, tariff and rate schedule are available for inspection at the Company's regional headquarters at 300 Madison Avenue, Morristown, New Jersey and 331 Newman Springs Road, Building 3, Red Bank, New Jersey and at the offices of the Board of Public Utilities at Two Gateway Center, in Newark, New Jersey.

We will be pleased to furnish you with any assistance or additional information that you might reasonably require.

Sincerely,

Michael J. Filippone
Director
Rates & Regulatory Affairs-NJ

PUBLIC NOTICE

JERSEY CENTRAL POWER & LIGHT COMPANY

NOTICE OF PROPOSED RECOVERY OF COSTS RESULTING FROM PROPOSED NEW SOLAR FINANCING PROGRAM
AND NOTICE OF PUBLIC HEARINGS THEREON

TO OUR CUSTOMERS: On September 30, 2008, pursuant to the direction of the New Jersey Board of Public Utilities (the "Board"), Jersey Central Power & Light Company ("JCP&L" or the "Company") filed a Verified Petition with the Board, under BPU Docket No. EO08090840, together with supporting testimony and attachments.

As directed by the Board, this Verified Petition seeks the Board's approval of a proposed new program designed to foster the development of solar electric generation facilities in New Jersey. Under the program, JCP&L would enter into long-term contracts with the owners of solar generation projects for the purchase of solar renewable energy certificates ("SRECs") in order to provide an assured revenue stream for the projects. JCP&L would then sell those SRECs and credit the proceeds to reduce program costs. The Company cannot at this time predict the prices at which it will purchase or sell the SRECs. However, implementation of this program could at some point result in an overall increase in JCP&L's Tariff rates and charges for electric service, with the associated net program costs to be recovered through a Tariff Rider. Any such charge would become effective at such date as the Board may determine which would not be earlier than March 29, 2009.

The annual percentage increase, if any, applicable to specific customers will vary according to the applicable rate schedule and the level of the customer's usage. Copies of the Verified Petition, together with supporting testimony and attachments, are available for inspection at the Company's regional headquarters at 300 Madison Avenue, Morristown, New Jersey 07962 and 331 Newman Springs Road, Building 3, Red Bank, New Jersey 07701, at each of the Company's local business offices, and at the Board of Public Utilities, Two Gateway Center, Newark, New Jersey 07102.

The comparisons of the present rates and the maximum possible new rates that might result from this program will permit customers to determine the approximate maximum net effect upon them of any increase in rates that might result from the implementation of this program. Any

assistance required by customers in this regard will be furnished by the Company upon request. Please note that the Board in its discretion may apply all or any portion of whatever rate increase the Board may ultimately allow to other rate schedules or in a different manner than what JCP&L has proposed in its filing. Accordingly, the final rates and charges to be determined by the Board in these proceedings may be different from what JCP&L has described herein.

Notice of this filing together with a statement of the effect thereof on customers are being served upon the clerk, executive or administrator of each municipality and county within the Company's service areas. Such notice has also been served, together with the supporting testimony and attachments, upon the Director of the Division of Rate Counsel of the Department of the Public Advocate, who will represent the interests of ratepayers in these proceedings.

PLEASE TAKE NOTICE that the Board has scheduled public hearings on the Verified Petition under BPU Docket No. EO08090840, at the following times and places:

January 21, 2009

4:00 P.M.

**Morris County Administration & Records Building
Public Meeting Room, 5th Floor
2123 Court Street
Morristown, New Jersey**

January 21, 2009

5:30 P.M.

**Morris County Administration & Records Building
Public Meeting Room, 5th Floor
2123 Court Street
Morristown, New Jersey**

Members of the public will have an opportunity to be heard and/or to submit written comments or statements at each or any of the public hearings if they wish to do so. Such written comments or statements may also be submitted directly to the Board of Public Utilities at Two Gateway Center, Newark, New Jersey 07102, Attn: Kristi Izzo.

STATEMENT OF THE MONTHLY NET EFFECT OF MAXIMUM POSSIBLE RATE INCREASE AS COMPARED TO THE RATES IN EFFECT AS OF DECEMBER 1, 2008

Typical Residential Average Monthly Bill (Includes 7% Sales and Use Tax)

	Current Monthly Bill	Maximum Possible Monthly Bill	Maximum Possible Monthly Increase
Residential Service (RS)			
500 kWh average monthly usage	\$88.38	\$89.02	\$0.64
1000 kWh average monthly usage	\$182.22	\$183.50	\$1.28
1500 kWh average monthly usage	\$277.96	\$279.88	\$1.92

Residential Time-of-Day Service (RT)

500 kWh average monthly usage	\$91.71	\$92.35	\$0.64
1000 kWh average monthly usage	\$178.14	\$179.42	\$1.28
1500 kWh average monthly usage	\$264.57	\$266.48	\$1.91

Overall Monthly Class Average Per Customer (Includes 7% Sales and Use Tax)

Rate Class	Current Monthly Bill	Maximum Possible Monthly Bill	Maximum Possible % Increase
Residential Service (RS)	\$145.39	\$146.38	0.68%
Residential Time-of-Day Service (RT)	\$206.07	\$207.56	0.72%
General Service - Secondary (GS)	\$827.37	\$833.34	0.72%
General Service - Secondary Time-of-Day (GST)	\$45,197.09	\$45,543.38	0.77%
General Service - Primary (GP)	\$66,267.25	\$66,789.49	0.79%
General Service - Transmission (GT)	\$214,754.79	\$216,651.69	0.88%
Street & Area Lighting (Average per Fixture)	\$14.44	\$14.50	0.42%